

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,105	-	10,891	-2,923	182	282	17,935	38	0	13,342
Natural Gas Liquids and LRGs	6,334	282	103	-5,640	-	104	419	45	511	1,507
Pentanes Plus	921	-	3	-592	-	-2	183	33	118	174
Liquefied Petroleum Gases	5,413	282	100	-5,048	-	106	236	12	393	1,333
Ethane/Ethylene	2,621	0	0	-2,643	-	-1	0	0	-21	327
Propane/Propylene	1,752	263	86	-1,487	-	82	0	1	531	446
Normal Butane/Butylene	724	90	14	-546	-	6	87	10	179	386
Isobutane/Isobutylene	316	-71	0	-372	-	19	149	0	-295	174
Other Liquids	-	-	0	0	376	174	265	4	-67	4,942
Other Hydrocarbons/Oxygenates	-	-	0	0	179	-23	198	4	0	109
Unfinished Oils	-	-	0	0	-	181	-114	0	-67	3,023
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	197	16	181	0	0	1,810
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	197	16	181	0	0	1,810
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,909	270	192	-194	823	-	28	18,326	12,378
Finished Motor Gasoline	-	8,915	6	322	-194	648	-	0	8,401	4,704
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,915	6	322	-194	648	-	0	8,401	4,704
Finished Aviation Gasoline	-	6	1	0	-	-5	-	0	12	21
Kerosene-Type Jet Fuel	-	861	6	297	-	-76	-	2	1,238	635
Kerosene	-	-5	0	-71	-	-9	-	0	-67	85
Distillate Fuel Oil	-	5,677	205	-356	-	329	-	0	5,197	3,140
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,682	195	-329	-	220	-	0	4,328	2,675
Greater than 500 ppm sulfur	-	995	10	-27	-	109	-	0	869	465
Residual Fuel Oil ^e	-	482	0	0	-	8	-	2	472	366
Less than 0.31 percent sulfur	-	47	0	0	-	6	-	-	-	14
0.31 to 1.00 percent sulfur	-	117	0	0	-	-41	-	-	-	149
Greater than 1.00 percent sulfur	-	318	0	0	-	43	-	-	-	203
Petrochemical Feedstocks	-	30	0	0	-	0	-	-	30	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	30	0	0	-	0	-	-	30	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	77	0	0	-	4	-	0	73	15
Petroleum Coke	-	576	0	-	-	-2	-	3	575	54
Marketable	-	348	0	-	-	-2	-	3	347	54
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,525	52	0	-	-75	-	6	1,646	3,345
Still Gals	-	694	-	-	-	-	-	-	694	-
Miscellaneous Products	-	71	0	0	-	1	-	0	70	10
Total	16,439	19,191	11,264	-8,371	364	1,383	18,619	115	18,770	32,169

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-840, "Monthly Refinery Report."